

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2016**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>5,558</b>	<b>--</b>	<b>--</b>	<b>3,075</b>	<b>362</b>	<b>22</b>	<b>359</b>	<b>8,414</b>	<b>245</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>1,896</b>	<b>-1</b>	<b>389</b>	<b>6</b>	<b>490</b>	<b>--</b>	<b>-71</b>	<b>296</b>	<b>797</b>	<b>1,757</b>
Pentanes Plus	198	-1	--	5	-98	--	4	88	2	10
Liquefied Petroleum Gases	1,697	--	389	1	588	--	-75	208	795	1,747
Ethane/Ethylene	787	--	4	--	280	--	39	--	--	1,032
Propane/Propylene	589	--	378	--	205	--	-88	--	713	547
Normal Butane/Butylene	118	--	13	1	86	--	-28	97	76	71
Isobutane/Isobutylene	204	--	-7	--	18	--	1	111	6	97
<b>Other Liquids</b>	<b>--</b>	<b>114</b>	<b>--</b>	<b>527</b>	<b>-1,766</b>	<b>1</b>	<b>57</b>	<b>-1,682</b>	<b>439</b>	<b>63</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	114	--	17	150	137	6	288	124	0
Hydrogen	--	--	--	--	--	129	--	129	--	0
Oxygenates (excluding Fuel Ethanol)	--	72	--	11	--	-4	4	3	72	0
Renewable Fuels (including Fuel Ethanol)	--	43	--	6	150	13	2	156	53	0
Fuel Ethanol	--	27	--	--	143	20	-3	142	51	0
Renewable Fuels Except Fuel Ethanol	--	16	--	6	7	-7	6	14	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	495	22	--	55	207	192	64
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	15	-1,937	-136	-4	-2,177	123	0
Reformulated	--	--	--	--	-410	94	-6	-309	0	0
Conventional	--	--	--	15	-1,527	-230	2	-1,867	122	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>7,226</b>	<b>175</b>	<b>-1,710</b>	<b>130</b>	<b>7</b>	<b>--</b>	<b>2,303</b>	<b>3,512</b>
Finished Motor Gasoline	--	--	2,193	1	-268	116	-12	--	530	1,524
Reformulated	--	--	446	--	--	-113	--	--	--	333
Conventional	--	--	1,747	1	-268	230	-12	--	530	1,192
Finished Aviation Gasoline	--	--	6	--	-5	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	810	--	-463	--	11	--	133	202
Kerosene	--	--	10	--	-1	--	-1	--	14	-3
Distillate Fuel Oil	--	--	2,635	18	-959	14	27	--	929	751
15 ppm sulfur and under <sup>7</sup>	--	--	2,391	2	-872	14	26	--	772	737
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	102	3	-9	--	-5	--	110	-9
Greater than 500 ppm sulfur	--	--	142	13	-78	--	6	--	47	24
Residual Fuel Oil <sup>8</sup>	--	--	179	88	18	--	6	--	201	77
Less than 0.31 percent sulfur	--	--	31	7	0	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	17	13	--	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	130	68	17	--	-5	--	NA	NA
Petrochemical Feedstocks	--	--	255	30	3	--	4	--	--	285
Naphtha for Petro. Feed. Use	--	--	165	23	3	--	2	--	--	189
Other Oils for Petro. Feed. Use	--	--	90	7	0	--	1	--	--	96
Special Naphthas	--	--	35	13	-1	--	1	--	--	45
Lubricants	--	--	112	23	-23	--	-20	--	53	78
Waxes	--	--	3	2	--	--	0	--	0	5
Petroleum Coke	--	--	501	1	--	--	-9	--	424	87
Marketable	--	--	381	1	--	--	-9	--	424	-34
Catalyst	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil	--	--	71	1	-10	--	1	--	15	46
Still Gas	--	--	359	--	--	--	--	--	--	359
Miscellaneous Products	--	--	56	--	0	--	0	--	2	54
<b>Total</b>	<b>7,454</b>	<b>114</b>	<b>7,615</b>	<b>3,783</b>	<b>-2,624</b>	<b>153</b>	<b>352</b>	<b>7,028</b>	<b>3,783</b>	<b>5,332</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.